Table 18. PAD District IV—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, August 2000

(Thousand Barrels)

Commodity	Supply					Disposition					
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unac- counted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	Ending Stocks
Crude Oil	E 9,436	_	5,329	3,858	-2,705	-611	0	16,529	0	0	11,605
Natural Gas Liquids and LRGs		304	369	_	-5,611	132	_	520	<b>2</b> 0	1,134	2,056
		_	169	_	-566	33	_	235	-	326	307
Liquefied Petroleum Gases		304	200	_	-5,045	99	_	285	2	808	1,749
Ethane/Ethylene		0	0	_	-2,666	5	_	0	0	101	455
Propane/Propylene		256	95	_	-1,505	-5	_	0	2	727	563
Normal Butane/Butylene		81	105	_	-526	87	_	108	0	175	515
Isobutane/Isobutylene	375	-33	0	_	-348	12	_	177	0	-195	216
Other Liquids	355	_	0	_	0	-460	_	994	0	-179	3,596
Other Hydrocarbons/Oxygenates	64	_	0	_	0	-47	_	111	0	0	224
Unfinished Oils	_	_	0	_	0	-205	_	384	0	-179	2,051
Motor Gasoline Blend. Comp	291	_	0	_	0	-208	_	499	0	0	1,321
Aviation Gasoline Blend. Comp		_	0	_	0	0	_	0	0	0	0
Finished Petroleum Products	-132	18,380	307	_	2,264	-1,217	_	_	21	22,015	9,742
Finished Motor Gasoline	-132	8,924	15	_	620	-234	_	_	(s)	9,660	4,355
Reformulated	_	0	0	_	0	0	_	_	Ò	0	0
Oxygenated	1,589	397	0	_	2	0	_	_	0	1,988	0
Other		8,527	15	_	618	-234	_	_	(s)	7,672	4,355
Finished Aviation Gasoline		41	9	_	15	11	_	_	0	54	39
Jet Fuel		963	0	_	1,089	101	_	_	(s)	1,951	836
Naphtha-Type		0	0	_	0	0	_	_	0	0	0
Kerosene-Type		963	0	_	1,089	101	_	_	(s)	1,951	836
Kerosene		2	0	_	0	-24	_	_	0	26	111
Distillate Fuel Oil		4.846	272	_	540	-690	_	_	0	6.348	2.496
0.05 percent sulfur and under		3,934	127	_	540	-531	_		0	5,132	2,490
Greater than 0.05 percent sulfur		912	145		0	-159			0	1,216	434
Residual Fuel Oil		330	0	_	0	-159 7	_	_	0	323	395
Petrochemical Feedstocks <sup>e</sup>			0	_	-	0	_	_	0		
		24	-	_	0	-	_	_		24	0
Special Naphthas		-5	0	_	0	-5	_	_	(s)	(s)	1
Lubricants		0	0	_	0	0	_	_	10	-10	0
Waxes		100	0	_	0	-1	_	_	1	100	5
Petroleum Coke		490	0	_	0	-6	_	_	9	487	59
Asphalt and Road Oil		1,885	11	_	0	-372	_	_	1	2,267	1,424
Still Gas		712	0	_	0	0	_	_	0	712	0
Miscellaneous Products	_	68	0	_	0	-4	_	_	0	72	21
Total	16,385	18,684	6,005	3,858	-6,052	-2,156	0	18,043	23	22,970	26,999

<sup>&</sup>lt;sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

<sup>(</sup>s) = Less than 500 barrels.

<sup>=</sup> Estimated.

LRG = Liquefied Refinery Gas.

<sup>=</sup> Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.